

The disclosures in this document reflect GreenEnergy GPO's interpretation of AB-1305's requirements. This document will be updated as new information about the bill's requirements becomes available. All credits sold and marketed by GreenEnergy GPO are validated and verified by an independent third-party. Last updated January 07, 2025. For current information about GreenEnergy GPO's available carbon credits, please contact us

Project Name	Standard	Methodology	Project Type	Project Location	Project Timeline	Project Start Date (MM/DD/YYYY)	Quantity of reductions/removals generated on an annual basis	Avoidance/Removal/Blend	Details regarding accountability measures if a project does not meet the projected emissions reductions or removal benefits, including if reversal events occur or if future emissions reductions do not materialize.	Pertinent data and calculation methods needed to independently reproduce and verify the number of credits issued	Vintage	Registry ID
15 MW bundled grid connected renewable energy project in Maharashtra, India.	VERRA - VCS	AMS-I.D.	Energy industries (renewable/non-renewable sources)	Maharashtra, India	2nd, 4/1/2016-3/31/2026	4/6/20	22203	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2007-2008	VCS225
Bundled wind power project in Harshnath managed by Enercon (India) Limited	VERRA - VCS	AMS-I.D.	Energy industries (renewable/non-renewable sources)	Rajasthan, India	05/1/2007-4/30/2024	9/30/04	12176	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2021	VCS381
CECEP Gansu Yumen Changma Daba North Wind Farm Project.	VERRA - VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Gansu Province, China	1/1/2013-12/31/2022	9/27/19	90531	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2017	VCS1940
Crow Lake Wind Emissions Reduction Project	VERRA - VCS	ACM0002	Renewable Energy - Wind	SD, USA	2/1/2011 - 1/31/2021	2/1/11	432128	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2019-2020	VCS256
Emerging India using Solar Energy Projects	VERRA - VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Uttar Pradesh, Telangana, Andhra Pradesh, Gujarat, India	9/19/2017-9/18/2027	9/19/17	684229	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2020	VCS1931
Grouped Connect Solar PV Power Generation Project in China	VERRA - VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Gansu, Qinghai Province and Xinjiang Uyghur, China	1/23/2013-1/22/2023	1/23/13	302628	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2013, 2016	VCS1461
Hong Phong 4 Solar 48 MW Project	VERRA - VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Binh Thuan Province, Vietnam	6/4/2019 - 6/3/2029	6/4/19	77400	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2021-2022	VCS1975
Hyundai Steel Waste Energy Cogeneration Project	VERRA - VCS	ACM0012	Energy industries (renewable/non-renewable sources)	Chungchongnam-do, South Korea	3/24/2020 - 3/23/2030	3/24/10	1774699	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2017	VCS286
Jiangsu Dongtai Phase II Wind Power Project	VERRA - VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Jiangsu Province, China	12/10/2010 - 12/9/2020	12/10/10	338010	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2017	VCS1366

Manoa REDD+ Project	VERRA- VCS	VM0015	Agriculture Forestry and Other Land Use	state of Rondônia, Brazil	1/2/2013 - 12/31/2042	1/1/13	187531	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2020	VC-S1571
The Hyundai Waste Energy Recovery CO-Generation Project Phase II	VERRA- VCS	ACM0012	Energy industries (renewable/non- renewable sources)	Chungchongnam- do, South Korea	5/17-2013 - 5/16/2023	5/17/23	1441680	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2017	VC-S1146
UNITOR REDD+ PROJECT	VERRA- VCS	VM0015	Agriculture Forestry and Other Land Use	Amazonas, Brazil	4/25/2018 - 4/25/2048	4/26/18	522923	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2018	VC-S2508
Xinjiang Kaiduhe River Chahan Wusu Hydropower Project	VERRA- VCS	ACM0002	Energy industries (renewable/non- renewable sources)	Xinjiang Uygur Autonomous Region, China	12/28/2007 - 9/13/2009	12/28/07	1403756	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2007-2008	VC-S067
Yuxian Baiyantuao 49.3 MW Wind Power Project	VERRA- VCS	ACM0003	Energy industries (renewable/non- renewable sources)	Hebei, China	8/1/2011 - 7/31/2018	8/1/11	86587	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2017	VC-S068
Finite Carbon - Appalachian Carbon Exchange IFM	ACR	Forest Carbon	Improved Forest Management (IFM) on Non- Federal U.S. Forestlands Version 1.3	Tennessee, Alabama, Georgia, United States	7/4/2022 - 7/4/2042	7/4/22	113128	Blend	ACR Standard Requirements: For projects with a risk of reversal of GHG removal enhancements or avoided conversion projects, Project Proponents shall assess and mitigate risk, and monitor, report, and compensate for reversals. AFOLU Project Proponents shall assess reversal risk using ACR's Tool for Risk Analysis and Buffer Determination, and shall enter into a legally binding Reversal Risk Mitigation Agreement with ACR/Winnrock that details the risk mitigation option selected and the requirements for reporting and compensating reversals. Proponents of terrestrial sequestration or avoided conversion projects shall mitigate reversal risk by contributing ERTs to the ACR Buffer Pool or using another ACR-Approved insurance or risk mitigation mechanism. Proponents of geologic sequestration projects shall mitigate reversal risk during the project term by contributing ERTs to the ACR Reserve Account and post-project term by filing a Risk Mitigation Covenant, which prohibits any intentional reversal unless there is advance compensation to ACR, or by using another ACR-Approved insurance or risk mitigation mechanism. All projects must adhere to ongoing monitoring, reversal reporting, and compensation requirements as detailed in relevant methodologies and legally binding agreements (e.g., the ACR Reversal Risk Mitigation Agreement).	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2023	AC-R290
Truck Stop Electrification, Alabama	ACR	Emissions Reductions through Anti-Idling Technologies V1.0	Transport / Fleet	Alabama, United States	1/1/2003-1/1/2009	1/1/03	8356	Avoidance	ACR Standard Requirements: For projects with a risk of reversal of GHG removal enhancements or avoided conversion projects, Project Proponents shall assess and mitigate risk, and monitor, report, and compensate for reversals. AFOLU Project Proponents shall assess reversal risk using ACR's Tool for Risk Analysis and Buffer Determination, and shall enter into a legally binding Reversal Risk Mitigation Agreement with ACR/Winnrock that details the risk mitigation option selected and the requirements for reporting and compensating reversals. Proponents of terrestrial sequestration or avoided conversion projects shall mitigate reversal risk by contributing ERTs to the ACR Buffer Pool or using another ACR-Approved insurance or risk mitigation mechanism. Proponents of geologic sequestration projects shall mitigate reversal risk during the project term by contributing ERTs to the ACR Reserve Account and post-project term by filing a Risk Mitigation Covenant, which prohibits any intentional reversal unless there is advance compensation to ACR, or by using another ACR-Approved insurance or risk mitigation mechanism. All projects must adhere to ongoing monitoring, reversal reporting, and compensation requirements as detailed in relevant methodologies and legally binding agreements (e.g., the ACR Reversal Risk Mitigation Agreement).	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2009	AC-R130
Truck Stop Electrification, Arizona	ACR	Emissions Reductions through Anti-Idling Technologies V1.1	Transport / Fleet	Arizona, United States	1/1/2003-1/1/2009	1/1/03	11104	Avoidance	ACR Standard Requirements: For projects with a risk of reversal of GHG removal enhancements or avoided conversion projects, Project Proponents shall assess and mitigate risk, and monitor, report, and compensate for reversals. AFOLU Project Proponents shall assess reversal risk using ACR's Tool for Risk Analysis and Buffer Determination, and shall enter into a legally binding Reversal Risk Mitigation Agreement with ACR/Winnrock that details the risk mitigation option selected and the requirements for reporting and compensating reversals. Proponents of terrestrial sequestration or avoided conversion projects shall mitigate reversal risk by contributing ERTs to the ACR Buffer Pool or using another ACR-Approved insurance or risk mitigation mechanism. Proponents of geologic sequestration projects shall mitigate reversal risk during the project term by contributing ERTs to the ACR Reserve Account and post-project term by filing a Risk Mitigation Covenant, which prohibits any intentional reversal unless there is advance compensation to ACR, or by using another ACR-Approved insurance or risk mitigation mechanism. All projects must adhere to ongoing monitoring, reversal reporting, and compensation requirements as detailed in relevant methodologies and legally binding agreements (e.g., the ACR Reversal Risk Mitigation Agreement).	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2009	AC-R131

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Truck Stop Electrification, Maryland	ACR	Emissions Reductions through Anti-Idling Technologies V1.2	Transport / Fleet	Maryland, United States	1/1/2003- 1/1/2009	1/1/03	1212	Avoidance			2009	ACR141
Truck Stop Electrification, Michigan	ACR	Emissions Reductions through Anti-Idling Technologies V1.3	Transport / Fleet	Michigan, United States	1/1/2003- 1/1/2009	1/1/03	4084	Avoidance		Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2008	ACR142
Truck Stop Electrification, New Jersey	ACR	Emissions Reductions through Anti-Idling Technologies V1.4	Transport / Fleet	New Jersey, United States	1/1/2003- 1/1/2009	1/1/03	7207	Avoidance		Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2007	ACR147
Truck Stop Electrification, New Mexico	ACR	Emissions Reductions through Anti-Idling Technologies V1.5	Transport / Fleet	New Mexico, United States	1/1/2003- 1/1/2009	1/1/03	9483	Avoidance		Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2009	ACR148
Truck Stop Electrification, Ohio	ACR	Emissions Reductions through Anti-Idling Technologies V1.6	Transport / Fleet	Ohio, United States	1/1/2003- 1/1/2009	1/1/03	28663	Avoidance		Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2009	ACR151
Truck Stop Electrification, Oregon	ACR	Emissions Reductions through Anti-Idling Technologies V1.7	Transport / Fleet	Oregon, United States	1/1/2003- 1/1/2009	1/1/03	5583	Avoidance		Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2008	ACR163
Truck Stop Electrification, South Carolina	ACR	Emissions Reductions through Anti-Idling Technologies V1.8	Transport / Fleet	South Carolina, United States	1/1/2003- 1/1/2009	1/1/03	5329	Avoidance		Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2008-2009	ACR165

Truck Stop Electrification, Tennessee	ACR	Emissions Reductions through Anti-Idling Technologies V1.9	Transport / Fleet	Tennessee, United States	1/1/2003-1/1/2009	1/1/03	19418	Avoidance	ACR Standard Requirements: For projects with a risk of reversal of GHG removal enhancements or avoided conversion projects, Project Proponents shall assess and mitigate risk, and monitor, report, and compensate for reversals. AFOLU Project Proponents shall assess reversal risk using ACR's Tool for Risk Analysis and Buffer Determination, and shall enter into a legally binding Reversal Risk Mitigation Agreement with ACR/Winnrock that details the risk mitigation option selected and the requirements for reporting and compensating reversals. Proponents of terrestrial sequestration or avoided conversion projects shall mitigate reversal risk by contributing ERTs to the ACR Buffer Pool or using another ACR-approved insurance or risk mitigation mechanism. Proponents of geologic sequestration projects shall mitigate reversal risk during the project term by contributing ERTs to the ACR Reserve Account and post-project term by filing a Risk Mitigation Covenant, which prohibits any intentional reversal unless there is advance compensation to ACR, or by using another ACR-approved insurance or risk mitigation mechanism. All projects must adhere to ongoing monitoring, reversal reporting, and compensation requirements as detailed in relevant methodologies and legally binding agreements (e.g., the ACR Reversal Risk Mitigation Agreement).	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2008-2009	ACR146
Truck Stop Electrification, Washington	ACR	Emissions Reductions through Anti-Idling Technologies V1.10	Transport / Fleet	Washington, United States	1/1/2003-1/1/2009	1/1/03	1657	Avoidance	ACR Standard Requirements: For projects with a risk of reversal of GHG removal enhancements or avoided conversion projects, Project Proponents shall assess and mitigate risk, and monitor, report, and compensate for reversals. AFOLU Project Proponents shall assess reversal risk using ACR's Tool for Risk Analysis and Buffer Determination, and shall enter into a legally binding Reversal Risk Mitigation Agreement with ACR/Winnrock that details the risk mitigation option selected and the requirements for reporting and compensating reversals. Proponents of terrestrial sequestration or avoided conversion projects shall mitigate reversal risk by contributing ERTs to the ACR Buffer Pool or using another ACR-approved insurance or risk mitigation mechanism. Proponents of geologic sequestration projects shall mitigate reversal risk during the project term by contributing ERTs to the ACR Reserve Account and post-project term by filing a Risk Mitigation Covenant, which prohibits any intentional reversal unless there is advance compensation to ACR, or by using another ACR-approved insurance or risk mitigation mechanism. All projects must adhere to ongoing monitoring, reversal reporting, and compensation requirements as detailed in relevant methodologies and legally binding agreements (e.g., the ACR Reversal Risk Mitigation Agreement).	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2008	ACR263
Truck Stop Electrification, Illinois	ACR	Emissions Reductions through Anti-Idling Technologies V1.11	Transport / Fleet	Illinois, United States	1/1/2003-1/1/2009	1/1/03	20531	Avoidance	ACR Standard Requirements: For projects with a risk of reversal of GHG removal enhancements or avoided conversion projects, Project Proponents shall assess and mitigate risk, and monitor, report, and compensate for reversals. AFOLU Project Proponents shall assess reversal risk using ACR's Tool for Risk Analysis and Buffer Determination, and shall enter into a legally binding Reversal Risk Mitigation Agreement with ACR/Winnrock that details the risk mitigation option selected and the requirements for reporting and compensating reversals. Proponents of terrestrial sequestration or avoided conversion projects shall mitigate reversal risk by contributing ERTs to the ACR Buffer Pool or using another ACR-approved insurance or risk mitigation mechanism. Proponents of geologic sequestration projects shall mitigate reversal risk during the project term by contributing ERTs to the ACR Reserve Account and post-project term by filing a Risk Mitigation Covenant, which prohibits any intentional reversal unless there is advance compensation to ACR, or by using another ACR-approved insurance or risk mitigation mechanism. All projects must adhere to ongoing monitoring, reversal reporting, and compensation requirements as detailed in relevant methodologies and legally binding agreements (e.g., the ACR Reversal Risk Mitigation Agreement).	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2009	ACR147
Truck Stop Electrification, Louisiana	ACR	Emissions Reductions through Anti-Idling Technologies V1.12	Transport / Fleet	Louisiana, United States	1/1/2003-1/1/2009	1/1/03	11603	Avoidance	ACR Standard Requirements: For projects with a risk of reversal of GHG removal enhancements or avoided conversion projects, Project Proponents shall assess and mitigate risk, and monitor, report, and compensate for reversals. AFOLU Project Proponents shall assess reversal risk using ACR's Tool for Risk Analysis and Buffer Determination, and shall enter into a legally binding Reversal Risk Mitigation Agreement with ACR/Winnrock that details the risk mitigation option selected and the requirements for reporting and compensating reversals. Proponents of terrestrial sequestration or avoided conversion projects shall mitigate reversal risk by contributing ERTs to the ACR Buffer Pool or using another ACR-approved insurance or risk mitigation mechanism. Proponents of geologic sequestration projects shall mitigate reversal risk during the project term by contributing ERTs to the ACR Reserve Account and post-project term by filing a Risk Mitigation Covenant, which prohibits any intentional reversal unless there is advance compensation to ACR, or by using another ACR-approved insurance or risk mitigation mechanism. All projects must adhere to ongoing monitoring, reversal reporting, and compensation requirements as detailed in relevant methodologies and legally binding agreements (e.g., the ACR Reversal Risk Mitigation Agreement).	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2009	ACR140
Truck Stop Electrification, Pennsylvania	ACR	Emissions Reductions through Anti-Idling Technologies V1.13	Transport / Fleet	Pennsylvania, United States	1/1/2003-1/1/2009	1/1/03	24818	Avoidance	ACR Standard Requirements: For projects with a risk of reversal of GHG removal enhancements or avoided conversion projects, Project Proponents shall assess and mitigate risk, and monitor, report, and compensate for reversals. AFOLU Project Proponents shall assess reversal risk using ACR's Tool for Risk Analysis and Buffer Determination, and shall enter into a legally binding Reversal Risk Mitigation Agreement with ACR/Winnrock that details the risk mitigation option selected and the requirements for reporting and compensating reversals. Proponents of terrestrial sequestration or avoided conversion projects shall mitigate reversal risk by contributing ERTs to the ACR Buffer Pool or using another ACR-approved insurance or risk mitigation mechanism. Proponents of geologic sequestration projects shall mitigate reversal risk during the project term by contributing ERTs to the ACR Reserve Account and post-project term by filing a Risk Mitigation Covenant, which prohibits any intentional reversal unless there is advance compensation to ACR, or by using another ACR-approved insurance or risk mitigation mechanism. All projects must adhere to ongoing monitoring, reversal reporting, and compensation requirements as detailed in relevant methodologies and legally binding agreements (e.g., the ACR Reversal Risk Mitigation Agreement).	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2008	ACR154
Truck Stop Electrification, Texas	ACR	Emissions Reductions through Anti-Idling Technologies V1.14	Transport / Fleet	Texas, United States	1/1/2003-1/1/2009	1/1/03	85912	Avoidance	ACR Standard Requirements: For projects with a risk of reversal of GHG removal enhancements or avoided conversion projects, Project Proponents shall assess and mitigate risk, and monitor, report, and compensate for reversals. AFOLU Project Proponents shall assess reversal risk using ACR's Tool for Risk Analysis and Buffer Determination, and shall enter into a legally binding Reversal Risk Mitigation Agreement with ACR/Winnrock that details the risk mitigation option selected and the requirements for reporting and compensating reversals. Proponents of terrestrial sequestration or avoided conversion projects shall mitigate reversal risk by contributing ERTs to the ACR Buffer Pool or using another ACR-approved insurance or risk mitigation mechanism. Proponents of geologic sequestration projects shall mitigate reversal risk during the project term by contributing ERTs to the ACR Reserve Account and post-project term by filing a Risk Mitigation Covenant, which prohibits any intentional reversal unless there is advance compensation to ACR, or by using another ACR-approved insurance or risk mitigation mechanism. All projects must adhere to ongoing monitoring, reversal reporting, and compensation requirements as detailed in relevant methodologies and legally binding agreements (e.g., the ACR Reversal Risk Mitigation Agreement).	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2009	ACR157
Phlogiston Phase I	CAR	Adipic Acid Production Project Protocol v1.0	Adipic Acid	Florida, United States	1/20/2021 - 1/19/2031	1/20/21	14515089	Avoidance	CAR provisions: The Reserve requires that all reversals be compensated through the retirement of CRTs. If a reversal associated with a project was unavoidable (not due to the Project Owner's negligence, gross negligence or willful intent), then the Reserve will compensate for the reversal on the Project Owner's behalf by retiring CRTs from the Buffer Pool. If a reversal was avoidable (due to the Project Owner's negligence, gross negligence or willful intent) then the Project Owner must compensate for the reversal by surrendering CRTs from its Reserve account. The Reserve's protocols specify the rules for compensating for reversals in more detail. In cases of reversal, no additional credits will be issued to a project until the reversal has been compensated for. In cases where an avoidable reversal is not compensated by the Project Owner, the Reserve will retire credits from the buffer pool.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2021-2022	CAR1460
Resource Recovery Landfill	CAR	Landfill Project Protocol, v2.1	Landfill Gas Capture/Combustion	Kansas, United States	3/29-06 - 3/28/2027	3/29/06	94444	Avoidance	CAR provisions: The Reserve requires that all reversals be compensated through the retirement of CRTs. If a reversal associated with a project was unavoidable (not due to the Project Owner's negligence, gross negligence or willful intent), then the Reserve will compensate for the reversal on the Project Owner's behalf by retiring CRTs from the Buffer Pool. If a reversal was avoidable (due to the Project Owner's negligence, gross negligence or willful intent) then the Project Owner must compensate for the reversal by surrendering CRTs from its Reserve account. The Reserve's protocols specify the rules for compensating for reversals in more detail. In cases of reversal, no additional credits will be issued to a project until the reversal has been compensated for. In cases where an avoidable reversal is not compensated by the Project Owner, the Reserve will retire credits from the buffer pool.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2023	CAR516

PrairieWinds ND1 (PWND1) Emissions Reduction Project	VCS	ACM0002	Energy industries (renewable/non-renewable sources)	North Dakota, United States	1/1/2011- 12/31/2020	1/1/11	308580	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative, and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2020	<a href="#">VCS740</a>
Finite Carbon - Windrock Land Company IFM	ACR	Improved Forest Management (IFM) on Non-Federal U.S. Forestlands v1.3	Forest Carbon	Tennessee, United States	6/15/2021 - 6/15/2041	6/15/21	2707858	Avoidance	ACR Standard Requirements: For projects with a risk of reversal of GHG removal enhancements or avoided conversion projects, Project Proponents shall assess and mitigate risk, and monitor, report, and compensate for reversals. AFOLU Project Proponents shall assess reversal risk using ACR's Tool for Risk Analysis and Buffer Determination, and shall enter into a legally binding Reversal Risk Mitigation Agreement with ACR/Windrock that details the risk mitigation option selected and the requirements for reporting and compensating reversals. Proponents of terrestrial sequestration or avoided conversion projects shall mitigate reversal risk by contributing ERTs to the ACR Buffer Pool or using another ACR-approved insurance or risk mitigation mechanism. Proponents of geologic sequestration projects shall mitigate reversal risk during the project term by contributing ERTs to the ACR Reserve Account and post-project term by filing a Risk Mitigation Covenant, which prohibits any intentional reversal unless there is advance compensation to ACR, or by using another ACR-approved insurance or risk mitigation mechanism. All projects must adhere to ongoing monitoring, reversal reporting, and compensation requirements as detailed in relevant methodologies and legally binding agreements (e.g., the ACR Reversal Risk Mitigation Agreement).	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2022	<a href="#">ACR201</a>
Silvador Climate Action	VCS	VM0012	Agriculture Forestry and Other Land Use	Romania	8/1/2020-7/31/2050	8/1/20	11096	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative, and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2020	<a href="#">VCS4511</a>
100 MW SOLAR PROJECT IN BHADLA IN RAJASTHAN.	VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Rajasthan, India	9/16-2018 - 9/15/2028	9/16/18	176539	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative, and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2020-2021	<a href="#">VCS1842</a>
80 MW SOLAR BY FERMI SOLAR FARMS PVT LTD - CHALISGAON.	VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Maharashtra, India	4/14/2018 - 4/13/2028	4/14/18	206705	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative, and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2020	<a href="#">VCS1844</a>
Karnataka Pavagada-II Solar Project by Avasda (150 MW)	VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Karnataka, India	11/8/2019 - 11/7/2029	11/8/19	305870	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative, and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2020	<a href="#">VCS2017</a>
Pacajal REDD+ Project	VCS	VM0015	Agriculture Forestry and Other Land Use	Brazil	1/1/2009 - 12/31/2048	1/1/09	264116	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative, and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2017	<a href="#">VCS981</a>
Quang Minh Solar Power Project	VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Vietnam	1/31/2019-1/30/2029	1/31/19	55884	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative, and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2022	<a href="#">VCS1864</a>
Solar Photovoltaic Project by Gintaj Renewables Private Limited	VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Karnataka, Uttar Pradesh, Maharashtra, India	3/2/2018-3/1/2028	3/2/18	234677	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative, and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2020	<a href="#">VCS1786</a>

Wind Energy Project in Harapanahalli, Karnataka	VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Karnataka, India	1/21/2021 - 1/20/2031	1/21/21	75507	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2021-2022	VCS1482
Wind Power Project of CLP Wind Farms (India) Private Limited at Jeth	VCS	ACM0002	Energy industries (renewable/non-renewable sources)	Maharashtra, India	3/26/2014 - 3/25/2024	3/26/14	97400	Avoidance	Verra reserves the right to take action against an Issuance Representative where Verra deems, acting reasonably, that there has been a material erroneous issuance of VCs in respect of the Project, as a result of the fraudulent conduct, negligence, intentional act, recklessness, misrepresentation or mistake of the Issuance Representative; and may take the following actions: Canceling the erroneously issued credits in the Verra registry, requiring the Issuance Representative to replace an equivalent number of VCs from subsequent issuances of VCs to the project, requiring the Issuance Representative to purchase and cancel an equivalent number of replacement credits, or where the Issuance Representative or Project Proponent fails to compensate for the erroneous issuance of the VCs, other action including without limitation the application of restrictions to the registry account activities of the Issuance Representative or Project Proponent until the compensation has been provided.	Please reference the project's registry page for verification reports. All emission reductions and/or removals are calculated in accordance with the Protocol.	2021-2022	VCS1479